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TotalEnergies, Amni greenlight \$1.1bn Ima Nigeria gas project

Saga deep read · 23 September 2026 · Score 55

TotalEnergies and Amni Petroleum have taken a final investment decision on the Ima gas project in Nigeria, committing \$1.108 billion to develop the asset. The FID marks a significant milestone for Nigerian upstream gas, signalling that both an international major and a local independent are prepared to commit capital to domestic gas supply at scale.

The Ima project, valued at just over \$1.1 billion, represents one of the more substantial gas-focused FIDs in Nigeria in recent years. With TotalEnergies as a key partner alongside Nigerian operator Amni Petroleum, the project brings together international technical capability and local operating experience. The combination is consistent with Nigeria's broader push to monetise gas reserves that have historically been flared or left undeveloped, and aligns with governmental pressure on operators to prioritise domestic gas supply as the country confronts persistent power shortages.

The source article does not specify the precise location, water depth, or block designation of the Ima field, nor does it detail the production plateau, gas volumes, or offtake arrangements. Norwegian service companies should note these parameters remain to be confirmed through operator disclosures or project documentation before targeting specific technical scopes.

What the FID does confirm is that engineering, procurement, construction, and installation work is now authorised. Projects of this capital size in Nigeria typically require a broad supply chain spanning drilling services, wellhead and Christmas tree

equipment, production facilities, pipeline and gas compression infrastructure, and potentially LNG or gas processing modules. The \$1.108 billion commitment suggests the scope is substantial, though the article does not break down capital allocation across upstream, midstream, or surface facility components.

For Norwegian service companies, the timing is actionable. An FID converts a project from a monitoring item into a live procurement event. Amni Petroleum, as the Nigerian operator, and TotalEnergies, as the international partner with established procurement frameworks, will both be running or preparing to run vendor qualification and tendering processes. Companies that are not already registered in TotalEnergies' global vendor database or that lack an established relationship with Amni should move promptly to address that gap. Nigeria's local content regulations under the Nigerian Oil and Gas Industry Content Development Act will also shape how international suppliers structure any participation, typically requiring partnership with Nigerian entities or demonstrated in-country value commitments.

Why this matters to partners and clients of Saga

The Ima FID is a live procurement trigger: Norwegian service companies across drilling, well services, subsea, and process facilities should initiate or accelerate vendor registration with TotalEnergies' Nigeria procurement team and establish contact with Amni Petroleum's supply chain function. Local content compliance under NCDMB rules will be a structuring requirement, so Norwegian firms without existing Nigerian partnerships should identify credible local partners before submitting expressions of interest. Saga Advisory can support with operator mapping and local partner introductions.

PARTNER ANGLES

- **Drilling:** A \$1.1bn gas development will require dedicated drilling campaigns; Norwegian drilling contractors and well-services companies should confirm rig availability for Nigeria and initiate prequalification with TotalEnergies and Amni.
- **Subsea/FPSO:** Depending on field location and configuration, subsea production systems or floating production infrastructure may be in scope; suppliers should monitor upcoming FEED and EPCI tender releases from TotalEnergies Nigeria.

- **Pipeline:** Gas export and gathering pipelines are a likely component of a project this size; Norwegian pipeline engineering and coating firms should engage TotalEnergies' project team to understand tie-in and transport scope.
- **LNG:** If Ima gas targets export or liquefaction rather than solely domestic supply, LNG process technology and equipment suppliers should track offtake and gas treatment contract awards from this project.
- **Service:** Well completion, production chemistry, and inspection services will be required across the project lifecycle; Norwegian well-services firms should register with both operators and monitor NCDMB tender notices.

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