

BUSINESSDAY NIGERIA — ENERGY · NIGERIA · PIPELINE

Nigeria plans \$100m South-East gas pipeline for 2027

Saga deep read · 28 October 2026 · Score 66

Nigeria's federal government has announced plans to begin construction of a \$100 million gas pipeline connecting five South-East states, with construction scheduled to start in 2027. The project is designed to expand domestic gas distribution infrastructure across a region that has historically been underserved by the national gas grid, and it represents one of the more concrete pipeline commitments the federal government has publicly attached a cost figure and timeline to in recent years.

The pipeline is intended to link all five South-East states — Abia, Anambra, Ebonyi, Enugu, and Imo — into a regional gas network. Domestic gas distribution in the South-East has long lagged behind demand, with industrial users, power plants, and smaller commercial consumers often relying on more expensive alternatives due to inadequate pipeline connectivity. A dedicated regional trunk line would, in principle, open up gas supply to a densely populated economic corridor that includes manufacturing hubs and emerging industrial estates.

At this stage, the announcement constitutes a government plan rather than a signed contract or a reached final investment decision. No EPC contractor has been publicly named, no financing close has been announced, and the 2027 construction start remains subject to the federal government securing funding and completing project development work. Nigerian infrastructure projects at this stage of development carry a well-documented history of timeline slippage, and service companies should treat the \$100 million figure and the 2027 date as indicative rather than bankable.

Nevertheless, the announcement marks a direction of policy intent at the federal level. The South-East corridor has attracted increasing attention from gas aggregators and state governments seeking to industrialise local economies, and a federal commitment of this scale — if it progresses to procurement — would require international engineering, procurement, and construction capability, pipe supply chains, and associated project services. The pipeline's routing through a region with complex land tenure and community engagement dynamics also points to demand for experienced local liaison and HSE-competent field services once construction is underway.

For Norwegian service companies, the practical window for engagement is not yet open. The project has not reached a tender or prequalification stage. The appropriate posture at this point is to monitor Nigerian federal budget allocations for infrastructure and to track whether the Ministry of Petroleum Resources or the Nigerian Midstream and Downstream Petroleum Regulatory Authority issues any formal procurement signals in 2025 or 2026. Building relationships with Nigerian EPC firms and gas infrastructure developers who are likely to be involved in this corridor — and who will ultimately need international partners for technical execution — is the commercially sensible move ahead of any formal tender process.

Why this matters to partners and clients of Saga

This project has not yet reached procurement; no tender, EOI, or prequalification has been announced. Norwegian pipeline and engineering service companies should monitor Nigerian federal budget progress and NMDPRA procurement signals, while initiating relationship-building with Nigerian EPC and gas infrastructure firms active in the South-East corridor who may seek international technical partners when the project matures.

PARTNER ANGLES

- **Pipeline:** A 2027 construction start for a \$100m regional trunk line would require pipe supply, welding, and integrity-inspection capability — position now with Nigerian EPC partners before formal tender.

- **Service:** Community engagement, HSE field services, and right-of-way management across five South-East states represent a significant project services opportunity once construction is sanctioned.
- **Subsea/FPSO:** Limited direct relevance at this stage, but if the pipeline connects to coastal or offshore gas offtake infrastructure, subsea tie-in capability may become relevant at a later project phase.
- **LNG:** Expanded South-East gas distribution infrastructure could improve feedstock reliability for small-scale LNG or CNG facilities in the region — monitor for downstream opportunities linked to this trunk line.

[Original source: BusinessDay Nigeria — Energy →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN