OFFSHORE ENGINEER · GHANA · SUBSEA

DeepOcean wins Tullow subsea riser job at Jubilee

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DeepOcean has secured a contract from Tullow Ghana to perform subsea gas lift riser retermination work at the Jubilee field offshore Ghana. The award positions DeepOcean as the executing contractor for what is a signed service contract at one of West Africa's most closely watched producing assets.

The scope of work centres on retermination of gas lift risers — a technically demanding intervention that requires specialist subsea equipment and personnel. DeepOcean will deploy a recently acquired asset to carry out the campaign, though the article does not specify vessel name, contract value, or precise execution timeline. Jubilee remains a flagship deepwater producing field for Tullow Ghana, and gas lift infrastructure is critical to sustaining and optimising production rates from the reservoir.

For the broader Norwegian subsea service community, this contract is a concrete signal that Tullow is actively investing in production integrity and optimisation work at Jubilee rather than deferring maintenance. Riser retermination campaigns of this nature typically require a coordinated supply chain: specialised tooling, intervention vessels, subsea engineering support, and consumables. DeepOcean's mobilisation creates a window of opportunity for Norwegian-headquartered suppliers with relevant hardware or engineering capabilities to engage at the subcontractor and vendor level.

Ghana's offshore sector has seen incremental but steady activity as operators balance capital discipline with the need to maintain ageing subsea infrastructure. Jubilee,

which has been producing for well over a decade, increasingly requires intervention work of precisely this character — making it a recurring source of subsea service demand rather than a one-off opportunity. Norwegian companies with experience in riser systems, clamp connectors, or flexible pipe services should treat this contract as an indicator of the maintenance cycle now underway at the field.

Why this matters to partners and clients of Saga

This is a signed contract, making it appropriate for Norwegian subsea vendors and subcontractors to explore supplier engagement with DeepOcean's procurement team directly. Companies offering riser tooling, intervention engineering, or specialist subsea hardware relevant to gas lift retermination have a concrete and timely entry point. Saga recommends identifying DeepOcean's project team for Jubilee and initiating capability discussions without delay.

PARTNER ANGLES

- **Subsea:** Norwegian riser system and flexible pipe specialists should contact DeepOcean procurement as potential subcontractors or equipment vendors for the Jubilee retermination campaign.
- **FPSO:** FPSO topside engineers familiar with gas lift systems may find interface engineering support roles available as the riser retermination connects to Jubilee's production infrastructure.
- **Drilling:** If intervention vessel scheduling creates well access requirements, Norwegian well services companies with light-well-intervention experience should monitor for scope expansion.
- **Service:** Inspection, repair and maintenance (IRM) contractors with West Africa operational track records should position for follow-on subsea integrity work as Jubilee's maintenance cycle matures.

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