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EnerMech wins Chevron pipeline pre-commissioning contract on Aseng gas field

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Aberdeen-headquartered integrated solutions specialist EnerMech has secured a contract with Chevron to deliver pipeline pre-commissioning services on the Aseng gas development offshore Equatorial Guinea, adding precision to what was previously known as a broader specialist services engagement in the country.

The contract covers preparation of approximately 19 kilometres of rigid production flowline connecting the Aseng field to existing offshore infrastructure. EnerMech's scope includes pre-operational engineering, project management, and specialist pipeline pre-commissioning services — disciplines that sit within the company's core technical offering and represent a defined and technically demanding phase of field development work. Full financial terms and contract duration remain undisclosed.

The Aseng field is part of Equatorial Guinea's offshore gas development portfolio, and the flowline connection to existing infrastructure points to an integration with the country's broader hydrocarbon processing and export network. The pre-commissioning scope suggests the Aseng development is at an active preparation stage ahead of production operations, signalling continued upstream investment by Chevron in the country despite persistent industry cost pressures. The award reflects operator confidence in progressing gas development assets in the Gulf of Guinea, a region where monetisation of gas reserves has historically lagged behind oil production.

EnerMech's Aberdeen base positions the company within a cluster of international oilfield service providers that have leveraged North Sea operational standards and technical expertise to compete for West African offshore work. The Aseng pipeline contract adds a specific, project-defined engagement to what the company describes as a growing African offshore portfolio, and demonstrates its ability to win technically scoped pre-commissioning mandates rather than purely reactive maintenance or inspection work.

For the broader Equatorial Guinea market, the award illustrates that Chevron is actively progressing infrastructure tied to gas development, alongside its established oil production base. The reliance on a specialist third-party contractor for the pipeline pre-commissioning scope is consistent with how international operators structure project execution in mature and emerging offshore provinces alike — concentrating internal resources on reservoir management while outsourcing defined technical phases to dedicated service firms. With approximately 19 km of rigid flowline to be pre-commissioned, the engagement is a substantive operational programme rather than a minor service call, indicating meaningful near-term activity offshore Equatorial Guinea.

Why this matters to partners and clients of Saga

The clarification that this is a pipeline pre-commissioning scope on a live gas development narrows the competitive lens for Norwegian service companies: firms with pipeline pre-commissioning, pre-operational engineering, or subsea flowline expertise should assess EnerMech both as a subcontracting route and as a direct competitor for comparable Chevron scopes in the region. The Aseng development's active status also suggests further procurement activity — pressure testing, commissioning, and early production support — may follow, representing additional entry points for Norwegian contractors to engage Chevron's Equatorial Guinea team directly.

PARTNER ANGLES

- **Pipeline pre-commissioning and integrity specialists:** The 19 km rigid flowline scope on Aseng is a direct reference project type. Companies offering pipeline flushing, gauging, pressure testing, or pre-commissioning engineering should use this

award to map Chevron's upcoming requirements and position for follow-on or parallel scopes.

- **Subsea and offshore project management firms:** EnerMech's inclusion of project management within the contract scope indicates Chevron is outsourcing execution oversight, not just technical labour. Norwegian firms with offshore project management credentials and West African track records can target this as a standalone service offering.
- **Gas field development equipment and technology suppliers:** Active gas development at Aseng, including new flowline infrastructure, points to equipment and technology procurement demand. Suppliers of flexible pipe accessories, pipeline tooling, or gas treatment technology should monitor Chevron's Equatorial Guinea development pipeline for tender opportunities.

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Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

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