

AFRICAN ENERGY CHAMBER · LNG

Technip Energies Secures Coral Norte Contract as Mozambique LNG Capacity Set to Double

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Technip Energies has been awarded a contract for the Coral Norte project in Mozambique, marking a significant step forward in the country's LNG expansion ambitions. The award signals renewed momentum in Mozambique's offshore LNG sector, which has faced considerable delays and security challenges in recent years.

Once completed, the Coral Norte project will double the LNG capacity of the Coral hub to 7 million tonnes per year. This expansion would position Mozambique among the top three LNG producers on the African continent, underlining the strategic weight the project carries for both the country and regional energy markets.

The Coral hub already represents a landmark achievement in African LNG development, and Coral Norte is positioned as its natural successor. The contract award to Technip Energies — a major international engineering and technology company with established FLNG and offshore LNG credentials — suggests the project is advancing through its development phases with a credible contractor lineup now taking shape.

For the broader Mozambique LNG landscape, the Coral Norte progression provides a measured but meaningful signal of investor confidence returning to the Rovuma Basin. While onshore LNG projects in the region have faced prolonged force majeure declarations linked to security conditions in Cabo Delgado, the offshore Coral developments have continued to progress, demonstrating the relative resilience of floating LNG models in challenging onshore environments.

The scale of the Coral Norte ambition — reaching 7 million tonnes per year combined capacity at the hub — will require a substantial supply chain mobilisation across engineering, procurement, construction, and installation disciplines. As the project advances toward final investment decision and execution phases, opportunities across subsea infrastructure, marine operations, commissioning services, and specialised equipment supply are expected to materialise for international contractors and service providers with relevant track records in complex LNG and offshore environments.

Why this matters to partners and clients of Saga

Norwegian service companies with FLNG, subsea, and offshore LNG execution experience should monitor Coral Norte closely as the project moves toward full execution, where subcontractor and equipment supply opportunities typically open. Companies with Coral FLNG references or Mozambique Basin familiarity are particularly well positioned to engage early with Technip Energies and the project's operator as the supply chain is structured. This is a project to actively track and initiate dialogue with tier-one contractors now rather than wait for formal tender issuance.

PARTNER ANGLES

- **LNG:** Norwegian LNG process and FLNG technology suppliers should engage Technip Energies directly as lead contractor, positioning for subcontract packages in topsides, liquefaction, or marine systems.
- **Subsea/FPSO:** Subsea and floating production specialists can explore equipment and installation scopes tied to the offshore infrastructure required to feed the expanded Coral hub capacity.
- **Drilling:** Additional well capacity may be required to support doubling hub throughput to 7 mtpa, making this a project to monitor for future drilling campaign announcements.
- **Pipeline:** Expanded gas offtake from the Rovuma Basin to feed Coral Norte may require additional subsea pipeline or flowline infrastructure, relevant for Norwegian pipeline contractors.

- **Service:** Marine, commissioning, and inspection service companies with prior Mozambique or FLNG project experience should begin relationship-building with the project's emerging contractor ecosystem now.

[Original source: African Energy Chamber →](#)

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