

OFFSHORE TECHNOLOGY · LNG

# Technip Secures EPCIC Contract for Coral Norte FLNG Offshore Mozambique

Saga deep read · 09 June 2026 · Score 100

---

Technip Energies and its partners have been awarded an engineering, procurement, construction, installation and commissioning (EPCIC) contract for the Coral Norte floating liquefied natural gas (FLNG) project offshore Mozambique. The contract represents a significant milestone for one of Sub-Saharan Africa's most closely watched LNG developments and signals continued momentum in Mozambique's deepwater gas sector.

The Coral Norte FLNG project follows in the footsteps of the Coral Sul FLNG vessel, which marked a landmark first for Africa's floating LNG industry. Coral Norte is expected to further develop the substantial natural gas resources in the Rovuma Basin, reinforcing Mozambique's position as an emerging LNG export hub with the potential to reshape regional and global gas supply dynamics. The award of an EPCIC contract — covering the full project lifecycle from engineering through to commissioning — indicates the project has reached a sufficiently advanced stage of development and financing to proceed toward execution.

For the international oil and gas service industry, the Coral Norte award is a strong indicator that the Mozambique LNG corridor remains active and investable despite the broader project delays and security challenges that have affected onshore LNG developments in the Cabo Delgado region. Offshore FLNG projects, by their nature, are less exposed to onshore security constraints, making them comparatively more executable in the current operating environment. The EPCIC model also concentrates a large volume of engineering, procurement, and marine construction work within a single contract structure, typically involving multiple specialist subcontractors and technology licensors across the project's duration.

The scale and complexity of an FLNG vessel of this type generates demand across a wide range of service segments. Subsea infrastructure — including flowlines, risers, umbilicals, and manifold systems — must be engineered and installed to connect wellheads to the floating facility. Mooring and marine systems require specialist contractors with deepwater installation capability. Topsides module fabrication, cryogenic systems integration, and commissioning services all represent discrete work packages that major contractors typically tender to subcontractors and technology partners. Norwegian companies with established credentials in subsea systems, marine installation, and LNG process technology are well positioned to engage with the Technip Energies-led consortium as the project moves through detailed engineering and into procurement phases.

Mozambique's offshore LNG ambitions have attracted sustained interest from European and Asian service companies over the past decade. With Coral Norte now progressing under an EPCIC contract, the project timeline will begin generating concrete procurement and subcontracting opportunities in the near to medium term. Norwegian service firms that have not already engaged with the project consortium should treat this award as a trigger to open dialogue with Technip Energies and its partners, map relevant work package opportunities, and assess local content and in-country partnership requirements under Mozambican regulatory frameworks.

## Why this matters to partners and clients of Saga

Norwegian companies active in subsea installation, FLNG mooring systems, and LNG process equipment supply should engage directly with the Technip Energies-led consortium now that the EPCIC contract has been formalised and detailed engineering is likely underway. This is a bid and partner moment — subcontracting and technology supply opportunities will emerge as procurement progresses. Firms without an existing relationship with the consortium should prioritise introductory outreach before key work packages are tendered.



YOUR SAGA CONTACT

**Trond Kostveit**

*Partner, Africa Markets & Energy*

## PARTNER ANGLES

- **Subsea:** Flowlines, umbilicals, risers, and manifold systems for the subsea production network feeding the FLNG vessel represent natural subcontract packages for Norwegian subsea specialists.
- **FPSO/FLNG:** Norwegian companies with mooring system design, marine installation, or topsides module integration experience should position themselves as subcontractors or technology suppliers within the EPCIC consortium.
- **LNG:** Cryogenic equipment suppliers, LNG process technology licensors, and commissioning service firms should map their scope against the Coral Norte topsides package and engage Technip Energies during the procurement phase.
- **Drilling:** Development drilling campaigns will be required to supply gas to the Coral Norte facility, creating potential rig and well services demand — Norwegian drilling contractors should monitor operator announcements on well programmes.
- **Pipeline:** Subsea pipeline and tie-in specialists may find scope in connecting reservoir infrastructure to the FLNG unit, particularly if multiple well clusters are developed across the licence area.

[Original source: Offshore Technology →](#)

---

### Saga Advisory

Partner contact: [trond@saga-advisory.com](mailto:trond@saga-advisory.com) · General: [info@saga-advisory.com](mailto:info@saga-advisory.com) · [saga-advisory.com](http://saga-advisory.com)

*STAVANGER · CAPE TOWN*