

OFFSHORE TECHNOLOGY · LNG

# GasEntec Wins LNG Regasification Contract for Senegal's Dakar Terminal

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GasEntec and its affiliates have signed supply agreements with ELTON Logistics & Services to deliver a jetty-based LNG regasification unit (JRU) and associated onshore equipment for the Dakar LNG terminal in Senegal. The contract marks a concrete step forward in Senegal's ambition to establish LNG import infrastructure as the country simultaneously develops its own upstream gas resources offshore.

The jetty-based regasification model is a cost-effective and relatively rapid deployment solution compared to floating storage and regasification units (FSRUs), making it well suited to Senegal's emerging gas market. A JRU draws LNG from moored carriers and processes it onshore, feeding gas directly into distribution or power generation infrastructure. ELTON Logistics & Services, as the terminal operator and offtake partner, is positioning Dakar as a regional LNG import hub capable of serving domestic demand for power and industrial applications.

Senegal's energy sector is at an inflection point. The country is preparing for first gas production from the Greater Tortue Ahmeyim LNG project, a cross-border development with Mauritania operated by BP and partner Kosmos Energy. That project targets LNG export, while Dakar's new import terminal addresses the parallel domestic supply gap — a gap that has long constrained industrial development and reliable power generation in the capital and surrounding regions. The combination of export capacity under development offshore and import infrastructure being built onshore reflects the complexity of Senegal's gas transition strategy.

For the broader regional energy investment community, the Dakar terminal signals growing institutional confidence in Senegal as a credible LNG market. The involvement of a specialist supplier like GasEntec, which brings purpose-built regasification technology, points to increasing technical sophistication in West African LNG infrastructure procurement — moving beyond generic FSRU charters toward tailored onshore solutions. This trend has implications for how downstream gas infrastructure projects across the region will be tendered and executed over the next decade.

Norwegian companies with LNG process engineering, marine loading systems, and jetty infrastructure expertise should monitor this project closely. As construction and commissioning timelines become clearer, opportunities for subcontracting in marine systems, metering, and safety equipment are likely to emerge. Senegal's regulatory environment and its track record on the Tortue project suggest a reasonably bankable project framework, though West African execution risk remains a standard consideration for any partner evaluation.

### **Why this matters to partners and clients of Saga**

Norwegian LNG service companies — particularly those with jetty infrastructure, marine unloading arms, metering systems, or cryogenic equipment expertise — should track procurement timelines for the Dakar terminal as subcontracting opportunities are likely to emerge during detailed engineering and construction phases. Companies with prior FSRU or LNG terminal experience in West Africa will carry a credibility advantage. Monitoring ELTON Logistics & Services as the key counterpart and GasEntec's local partner network is the immediate priority.

#### **PARTNER ANGLES**

- **LNG:** Norwegian cryogenic and process equipment suppliers can target subcontracting roles for jetty-based regasification components as the Dakar terminal moves into detailed engineering.
- **Subsea/FPSO:** Companies with marine loading arm and jetty mooring system experience can position for the marine interface scope of the JRU installation.

- **Pipeline:** Onshore gas distribution tie-in from the terminal creates potential scope for pipeline engineering and metering station providers.
- **Service:** Norwegian HSE, commissioning, and project management firms can explore advisory or supervision roles given Senegal's maturing but still capacity-constrained project execution environment.

[Original source: Offshore Technology →](#)

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