

AFRICA OIL+GAS REPORT · DRILLING

Borr Drilling's Natt Jack-Up Contracted on Shell Gas Field Through August 2027

Saga deep read · 03 October 2026 · Score 58

Norwegian-owned jack-up rig Natt, operated by Borr Drilling, has secured continued active deployment on Shell's HI Gas Field through August 2027, according to Africa Oil+Gas Report. The contract extension confirms sustained drilling activity on the field, providing a stable operational window stretching well into the second half of the decade.

Borr Drilling, a Norwegian-headquartered offshore drilling contractor, operates the Natt as part of its jack-up fleet. The rig's continued assignment by a major operator such as Shell signals confidence in the HI Gas Field's development potential and underscores the broader trend of gas-focused upstream activity in the region. While specific well programme details, contract values, and field location have not been disclosed in the source reporting, the duration of the engagement — running to August 2027 — suggests a multi-well campaign rather than a single-well scope.

Gas field development in Sub-Saharan Africa has gained momentum as regional governments and international operators seek to balance domestic energy supply ambitions with LNG export opportunities. Shell's continued investment in the HI Gas Field through a contracted jack-up programme reflects the operator's commitment to progressing gas assets in the region, even as the broader industry navigates a shifting energy landscape. The use of a jack-up rig points to a shallower-water or platform-supported drilling environment, consistent with shelf-based gas development.

For the Norwegian oil and gas service sector, this development is directly relevant. Borr Drilling's presence as a Norwegian-rooted operator running a multi-year programme for Shell creates a natural entry point for Norwegian service and equipment suppliers already familiar with Borr's operational standards and procurement processes. The extended timeline through mid-2027 means procurement cycles for well services, consumables, and specialist equipment are likely already active or imminent.

Norwegian companies with established relationships with either Borr Drilling or Shell's upstream supply chain should treat this as an active opportunity rather than a monitoring situation. The combination of a known Norwegian driller, a major operator client, and a defined multi-year window makes this one of the more commercially accessible near-term openings in the Sub-Saharan drilling market.

Why this matters to partners and clients of Saga

Norwegian drilling service and equipment suppliers have a direct commercial in with Borr Drilling, a Norwegian-rooted operator, running a confirmed multi-year Shell programme through August 2027 — procurement engagement should be initiated now. Companies offering well services, drilling fluids, tubulars, or rig consumables should contact Borr's supply chain teams to position for upcoming campaign requirements. The Shell relationship also opens a secondary angle for Norwegian firms already on Shell's approved vendor lists.

PARTNER ANGLES

- **Drilling:** Borr Drilling's Norwegian roots make this a natural procurement target for Norwegian drilling equipment and consumables suppliers already familiar with the operator's standards.
- **Service:** Well services companies — cementing, logging, completions — should engage Borr and Shell's local supply chain ahead of the multi-well campaign running to August 2027.
- **Subsea/FPSO:** Monitor the HI Gas Field programme for potential tie-back or production infrastructure requirements that may follow successful well results.

- **LNG:** Shell's sustained gas drilling commitment warrants tracking for downstream monetisation decisions, including potential LNG or gas-to-power offtake structures that Norwegian LNG technology providers could support.
- **Pipeline:** Successful gas appraisal outcomes on HI could trigger gathering and transportation infrastructure planning — Norwegian pipeline and flow assurance specialists should monitor for early engagement opportunities.

[Original source: Africa Oil+Gas Report →](#)

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