

GOOGLE NEWS QUERY: NUPRC · NIGERIA

TotalEnergies, AMNI reach FID on Nigeria ImaGas

Saga deep read · 23 September 2026 · Score 50

TotalEnergies and Nigerian independent AMNI Petroleum have taken a Final Investment Decision on the ImaGas Project in Nigeria, a milestone welcomed by the country's upstream regulator, the Nigerian Upstream Petroleum Regulatory Commission (NUPRC). The FID signals that both partners have committed capital and approved the project for execution, moving ImaGas from development planning into the contracting and construction phase.

An FID is the most consequential threshold in any upstream project cycle. It unlocks engineering, procurement, and construction contracts, activates supplier and service-company frameworks, and sets firm timelines for first production. NUPRC's public endorsement of the decision reflects the regulator's broader push to accelerate gas monetisation in Nigeria, consistent with the country's domestic gas supply obligations and the federal government's Decade of Gas initiative.

ImaGas, as the name implies, is a gas-oriented project — a sector where Nigeria has historically struggled to convert enormous reserves into productive capacity due to infrastructure gaps, fiscal complexity, and above-ground risk. A committed FID from an operator of TotalEnergies' scale, alongside a local partner in AMNI, suggests that the commercial and fiscal terms underpinning the project have cleared internal hurdle rates for both parties. The NUPRC's formal welcome also indicates regulatory alignment, reducing a common source of downstream delay.

The source material available at time of publication does not specify project location, gas volumes, capital expenditure, or planned infrastructure configuration. Saga

Advisory is monitoring for supplementary NUPRC and operator disclosures that will clarify scope, contract packaging, and execution timeline. Norwegian service companies should treat this as an early-stage engagement opportunity and position ahead of formal tender releases rather than approaching procurement directly at this stage.

Why this matters to partners and clients of Saga

An FID on a Nigerian gas project opens the procurement cycle for engineering, fabrication, installation, and well-services contracts — Norwegian companies active in gas processing infrastructure, subsea tie-backs, or drilling should begin mapping their offering against ImaGas scope as soon as project details are published. At this stage, the recommended action is to monitor NUPRC announcements and TotalEnergies Nigeria supplier portals for tender or prequalification notices rather than approaching procurement directly. Relationship-building with TotalEnergies Nigeria's supply chain team and with AMNI's project leadership is the productive near-term step.

PARTNER ANGLES

- **Drilling:** Gas development wells will require drilling contracts once FID scope is published — Norwegian drilling contractors and well-services providers should register interest with TotalEnergies Nigeria's supply chain ahead of tender release.
- **Subsea/FPSO:** Depending on project configuration, subsea production systems or floating infrastructure may be required; monitor for engineering tenders as FEED progresses post-FID.
- **Pipeline:** Gas monetisation projects in Nigeria typically require gathering, compression, and export pipeline infrastructure — Norwegian pipeline and flow-assurance specialists should track ImaGas scope disclosures closely.
- **LNG:** If ImaGas targets export or domestic LNG offtake, Norwegian LNG process and equipment suppliers have a natural entry point once project configuration is confirmed.

- **Service:** Well completion, integrity management, and topside commissioning services will follow FID — Norwegian service companies should ensure prequalification with both TotalEnergies Nigeria and AMNI is current.

[Original source: Google News query: NUPRC →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN