

GOOGLE NEWS QUERY: PETROSEN · SENEGAL

Woodside hits Sangomar record, targets Phase 2

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Woodside has reported record production at the Sangomar oil field offshore Senegal and is now targeting Phase 2 development, signalling continued investment momentum at West Africa's newest deepwater producing asset. The milestone marks a significant operational benchmark for the field, which only achieved first oil in 2024, and positions Sangomar as a growing priority within Woodside's African portfolio.

Sangomar Phase 1 was designed to develop discovered oil resources through a floating production, storage and offloading vessel. The record production announcement confirms the FPSO is performing at or above expected rates, a critical indicator for any operator evaluating whether to sanction the next development phase. Woodside's stated ambition to advance Phase 2 suggests the company is satisfied with reservoir performance and commercial conditions at the field.

Phase 2 at Sangomar would expand the development scope beyond the initial wells tied into the existing FPSO infrastructure. While the article does not detail the specific number of additional wells, new subsea tie-back architecture, or capital expenditure associated with the next phase, any expansion of a deepwater FPSO-anchored development of this nature typically involves significant subsea engineering, well intervention, and production optimisation work. State oil company Petrosen holds a participating interest alongside Woodside in the project.

For the broader Senegalese energy sector, Sangomar's strong early performance arrives alongside the country's first LNG exports from the Greater Tortue Ahmeyim

project on the Senegal-Mauritania maritime border. The combination of a performing oil project and a new LNG stream is reshaping Senegal's profile as a credible upstream destination, with implications for service sector demand across multiple technical disciplines.

Woodside's progression toward a Phase 2 decision — while not yet a formal Final Investment Decision — represents a meaningful forward signal for suppliers and contractors tracking West African deepwater opportunities. Norwegian service companies with established deepwater credentials should monitor the Phase 2 pre-FEED and FEED process closely, as engineering studies and early vendor engagement tend to precede formal procurement by 12 to 24 months on projects of this scale.

Why this matters to partners and clients of Saga

Woodside's move toward Sangomar Phase 2 is currently at the ambition and planning stage — no FID or open tender has been confirmed — so the appropriate posture for Norwegian service companies is active monitoring and early relationship-building with Woodside's project development teams and with Petrosen. Partners with subsea tie-back, FPSO modification, or well services expertise should position themselves ahead of anticipated FEED-stage procurement. Establishing local presence or a Senegal-market partnership now would strengthen bid readiness when formal processes open.

PARTNER ANGLES

- **Subsea/FPSO:** Phase 2 tie-back engineering and potential FPSO capacity upgrades represent the primary entry point for subsea and floating production specialists — monitor pre-FEED award signals from Woodside.
- **Drilling:** Additional production and injection wells required for Phase 2 expansion will drive deepwater drilling rig demand; early engagement with Woodside's well planning team is advisable.
- **Service:** Record production rates indicate active well optimisation and integrity management work ongoing on Phase 1, creating near-term opportunities for well intervention and production chemistry services.

- **Pipeline:** Infield flowline and riser scope associated with new Phase 2 subsea infrastructure warrants early scoping conversations with Woodside's subsea engineering function.

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