

AKAKUS OIL OPERATIONS - NEWS (LIBYA) · LIBYA

Libya's Sharara Field hits 311k bopd, best since 2018

Saga deep read · 03 August 2025 · Score 50

Akakus Oil Operations has announced that the Sharara field in Libya has exceeded a daily production rate of 310,970 barrels of crude oil — the highest output recorded at the field since 2018. The milestone was attributed to sustained coordination across multiple departments and technical teams operating under what the company describes as the continuing challenges facing the oil sector.

Sharara is Libya's largest oil field and a critical pillar of the country's hydrocarbon revenues. The field has suffered repeated production disruptions in recent years due to pipeline blockades, security incidents, and political instability. Reaching this production threshold signals a degree of operational stabilisation that had been absent for several years, and reinforces the field's strategic importance to Libya's National Oil Corporation, of which Akakus is a key operating arm.

The announcement does not specify whether the production increase was driven by new well completions, enhanced reservoir management, or the resolution of prior technical constraints. What is clear is that the field's operational workforce has managed to push output above levels not seen in seven years, a meaningful achievement given the fragile infrastructure environment in which Sharara operates. No capital expenditure figures, contractor involvement, or development programme details are referenced in the announcement.

For the Libyan oil sector more broadly, sustained production at this level would contribute to national export revenues at a time when the country continues to navigate competing political authorities and recurring disruptions to oil

infrastructure. Akakus frames the result as a direct product of internal operational discipline rather than any specific external investment or partnership programme.

Norwegian service companies and investors with exposure to Libyan upstream operations should treat this as a constructive signal worth monitoring. Elevated and sustained production at Sharara would eventually generate demand for maintenance services, production optimisation technologies, and potentially integrity management work across ageing surface facilities and pipeline infrastructure. No contracts, tenders, or procurement processes are referenced at this stage, meaning the appropriate posture for Norwegian partners is active monitoring and relationship-building with Akakus and NOC stakeholders rather than immediate commercial outreach.

Why this matters to partners and clients of Saga

This production milestone is a monitoring signal, not a procurement event — no tenders or contracts are referenced. Norwegian service companies active in North Africa should track Sharara's production trajectory, as sustained output at this level typically precedes maintenance, integrity, and optimisation programmes on ageing field infrastructure. Building or maintaining relationships with Akakus Oil Operations and Libya's National Oil Corporation now positions Norwegian firms advantageously ahead of any future procurement cycle.

PARTNER ANGLES

- **Well Services:** Sustained high production at Sharara increases well integrity and workover demand; Norwegian well services firms should monitor for future Akakus maintenance tenders.
- **Subsea/FPSO:** No offshore element is referenced, but surface facility optimisation at large onshore fields of this scale can involve Norwegian process and separation technology providers.
- **Pipeline:** Sharara's history of pipeline disruptions means that, as production stabilises, pipeline inspection, integrity management, and rehabilitation programmes become likely procurement targets.

- **Drilling:** No new drilling programme is announced, but a field sustaining 311k bopd will require ongoing well maintenance and potentially infill drilling — worth monitoring for rig and drilling services demand.
- **Service:** Norwegian firms offering production optimisation, digitalisation, or asset integrity services should engage NOC and Akakus at an advisory level now, ahead of any formal tendering.

[Original source: Akakus Oil Operations - News \(Libya\) →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN