

BW ENERGY — NEWS & STOCK EXCHANGE RELEASES · GABON · DRILLING

BW Energy Dussafu appraisal unlocks two new Gabon wells

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BW Energy has confirmed commercial hydrocarbon volumes in both appraisal wells drilled at the Dussafu licence offshore Gabon, with combined gross recovery estimated at approximately 8–9 million barrels of oil. The results directly support the addition of two new producing wells to the field development programme, accelerating activity within the ongoing MaBoMo Phase 2 drilling campaign.

The positive appraisal outcome removes subsurface uncertainty that had been attached to the MaBoMo Phase 2 scope, giving BW Energy, as operator, a clearer mandate to proceed with near-term well commitments. The first of the two sanctioned producers is set to be drilled within the current campaign, meaning rig time and associated well-services capacity are required in the near term rather than in a future phase. The second well timing was not specified in the release but is contingent on the same positive results now confirmed.

Dussafu is an established producing licence that BW Energy has developed in successive phases, progressively adding wells and infrastructure as appraisal results have supported further investment. The 8–9 million barrel gross recovery figure from the two appraisal wells alone is material at the asset level and reinforces the case that the licence retains meaningful remaining resource potential beyond its current production base. BW Energy has not disclosed revised field-level production targets or an updated gross reserve figure in this release.

For the broader Gabon upstream sector, the result is a constructive data point. Gabon's offshore production base has been under investor scrutiny following political

changes in the country, and operator-level investment decisions anchored in hard appraisal data — rather than speculative resource estimates — tend to sustain rig and services contracting momentum regardless of the political backdrop. BW Energy's willingness to proceed directly from positive appraisal into a production-well drill decision within the same campaign signals operational confidence and budget availability.

Norwegian oil and gas service companies with active positions in West African offshore markets should treat this as a monitoring and relationship-building opportunity at this stage. No open tender, contract award, or FID has been announced in connection with this release. However, the confirmed near-term well addition within MaBoMo Phase 2 means that procurement windows for drilling consumables, well-services packages, and any incremental subsea or completion equipment could open on a relatively short lead time. Companies already on BW Energy's approved vendor lists for Dussafu are best placed to capture that work; those without an existing relationship should prioritise establishing one now.

Why this matters to partners and clients of Saga

The confirmed addition of a near-term production well within MaBoMo Phase 2 creates a short-lead procurement window for well services, drilling consumables, and completion equipment — no open tender has been announced, so outreach should focus on relationship-building and vendor prequalification with BW Energy rather than formal bid submission. Norwegian companies already active on Dussafu are best positioned; those without an existing footprint should engage BW Energy's supply chain team to get on the approved vendor list ahead of the next campaign phase.

PARTNER ANGLES

- **Drilling:** A near-term production well slot within the active MaBoMo Phase 2 campaign creates immediate demand for drilling services and specialised well-services packages — companies on BW Energy's vendor list should confirm capacity now.
- **Subsea/FPSO:** Additional producing wells will increase throughput requirements on existing Dussafu infrastructure; subsea hardware suppliers and FPSO services

providers should monitor any tie-back or processing upgrade scope that may follow the drilling results.

- **Service:** Completion, cementing, and wireline service providers should prioritise prequalification with BW Energy for the Dussafu licence, given the confirmed two-well addition and the operator's track record of phased, appraisal-driven expansion.
- **Pipeline:** Progressive field development at Dussafu may require incremental flowline or umbilical capacity as new producers come online; pipeline and flexible-riser suppliers should track the Phase 2 completion schedule for future scope.

[Original source: BW Energy — news & stock exchange releases →](#)

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