

AOGR TENDERS · DRILLING

Aradel Energy Seeks Coiled Tubing and Pumping Services Across Four Nigerian Fields

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Aradel Energy Limited has issued an Invitation for Expression of Interest (EOI) for the provision of coiled tubing and pumping services across its operated assets in Nigeria. The tender, registered under reference ES/NCDMB/IPP/ARADEL-NCP-100434/120925, covers operations at four fields: Ogbele, Omerelu, Olo, and a fourth Olo-designated asset. The procurement is being conducted in compliance with Nigerian Content Development and Monitoring Board (NCDMB) requirements, reflecting the mandatory local content framework that governs all upstream service contracts in Nigeria.

Aradel Energy is one of Nigeria's most active indigenous upstream operators, with a growing portfolio of onshore and shallow-water assets concentrated in the Niger Delta. The company has been expanding its operational tempo in recent years, and this EOI signals continued investment in well intervention and production optimisation across its licence areas. Coiled tubing services are a critical enabler for well stimulation, cleanouts, and remediation work — activities that become increasingly important as fields mature and require sustained production management.

The inclusion of pumping services alongside coiled tubing indicates that Aradel is looking for integrated well intervention capability, potentially covering cementing, acidising, nitrogen pumping, or hydraulic workover support. The bundling of these services into a single EOI suggests the operator is seeking a capable, full-service

provider rather than fragmented subcontractors — a procurement approach that typically favours technically experienced international firms operating through local joint-venture structures, as required under Nigerian Content rules.

For international service companies, the NCDMB framework means that direct participation requires either an established Nigerian entity or a formal partnership with a Nigerian-registered company meeting local content thresholds. This is standard practice in Nigeria and should not be treated as a barrier — rather, it is a well-understood compliance requirement that experienced operators in the market navigate routinely. Companies already holding NCDMB-compliant structures in Nigeria are best positioned to respond to this EOI within the stipulated timelines.

The tender reference date embedded in the code (120925) suggests a September 2025 activity window, meaning pre-qualification responses and subsequent bid invitations are likely to follow in the near term. Service companies should move promptly to confirm EOI eligibility and ensure their Nigerian content documentation — including NCD plans, local personnel ratios, and in-country asset registers — is current and complete before submission.

Why this matters to partners and clients of Saga

Norwegian well services companies with existing Nigerian operations or local JV partners should treat this as a direct bid opportunity, given Aradel's track record of awarding contracts to technically capable international firms operating under NCDMB-compliant structures. Companies not yet active in Nigeria should use this tender as a market signal to assess entry via partnership with an established Nigerian service provider. Saga can assist in mapping suitable local partners and reviewing NCDMB compliance readiness.

PARTNER ANGLES

- **Drilling/Well Services:** Coiled tubing specialists with nitrogen pumping or hydraulic workover capability should pre-qualify directly, prioritising NCDMB-compliant JV structures for the Ogbale and Olo fields.

- **Service:** Integrated well intervention companies offering bundled coiled tubing and pumping packages are better positioned than single-service providers given the EOI's combined scope.
- **Subsea/FPSO:** Firms with shallow-water Niger Delta experience should monitor whether Aradel's expansion extends intervention scope to any offshore-adjacent infrastructure tied to these licences.
- **Pipeline:** Pumping services scope may include pipeline pigging or pressure testing support — pipeline service companies should review the full EOI documentation when released.

[Original source: AOGR Tenders →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

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