

SONATRACH - NEWS & PRESS RELEASES (ALGERIA) · ALGERIA

Sonatrach, Eni Sign Emissions-Reduction MoU in Algeria

Saga deep read · 17 August 2026 · Score 50

Sonatrach and Eni SpA signed a Protocol of Intent on 17 August 2026 in Algiers, committing both companies to identify and promote joint initiatives aimed at reducing emissions across Algerian operations. The instrument is a letter of intent — an early-stage expression of shared priorities — and does not constitute a binding contract or project sanction.

The agreement places emissions reduction at the centre of an existing bilateral relationship between Algeria's national oil company and the Italian major, which has a long-established upstream presence in the country. By formalising a joint workstream on emissions, both parties signal that decarbonisation performance is becoming a condition of their continued commercial cooperation, not a discretionary add-on. The Protocol of Intent creates a framework for scoping specific technical and operational measures, though no projects, funding commitments, or timelines have been disclosed at this stage.

For the Algerian hydrocarbons sector, the agreement reflects a broader pattern of international operators embedding emissions obligations into their partnerships with Sonatrach. Algeria remains a critical gas supplier to Europe, and pressure from European buyers and regulators to demonstrate lower-carbon production credentials is intensifying. Methane abatement, flaring reduction, and electrification of field operations are among the areas typically addressed in such protocols, though the article does not specify which technical domains this particular agreement will prioritise.

The practical scope of the collaboration will only become clear as the two parties move from intent to defined project identification. Until specific initiatives are scoped, evaluated, and contracted, the agreement remains at the reconnaissance stage of the deal spectrum. Norwegian service companies with capabilities in emissions monitoring, flaring reduction technology, or low-carbon field infrastructure should treat this development as an early market signal rather than an actionable procurement opportunity.

Why this matters to partners and clients of Saga

This is an MoU-stage instrument with no contracts, tenders, or FIDs attached, so direct procurement outreach is premature. Norwegian companies with emissions-reduction technologies relevant to upstream oil and gas — including methane detection, flare-gas recovery, or energy-efficient compression — should monitor how this protocol develops into defined projects. Building relationships with Eni's and Sonatrach's technical and sustainability procurement teams in Algeria now would position firms well if and when the initiative moves toward vendor engagement.

PARTNER ANGLES

- **Service:** Emissions monitoring and methane detection specialists should track this MoU as a potential entry point to Sonatrach's decarbonisation procurement once projects are defined.
- **Pipeline:** Flare-gas recovery and gas-handling technology providers could find early alignment opportunities as Sonatrach and Eni scope specific emissions reduction measures across field infrastructure.
- **Subsea/FPSO:** Offshore asset operators with low-emissions design credentials should note that Eni-Sonatrach collaboration on decarbonisation may influence future facility upgrade specifications.
- **Drilling:** Drilling service companies offering electrification or low-emission rig solutions may find relevance if the protocol extends to well operations on existing Algerian blocks.

[Original source: Sonatrach - News & Press Releases \(Algeria\) →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN