

ZALLAF LIBYA OIL & GAS - NEWS (LIBYA) · LIBYA

Zallaf Erawin field tops 1 million barrels cumulative

Saga deep read · 26 December 2023 · Score 58

Zallaf Libya Oil & Gas has confirmed that cumulative crude oil production from its Erawin field exceeded one million barrels on 23 December 2023, roughly nine months after the company launched an early production plan at the field in late March 2023. The milestone marks a notable output rate for an early-stage production scheme and signals that the Erawin development is performing within or ahead of its initial targets.

The early production plan deployed at Erawin was described by Zallaf as being used for the first time in this context, suggesting the company is applying a phased or accelerated production methodology rather than waiting for full field development infrastructure to be in place. This approach — bringing barrels to surface quickly while longer-term facilities are engineered — is increasingly common across North African onshore basins where operators seek to monetise resources rapidly against a backdrop of fiscal pressure and national output targets.

Zallaf Libya Oil & Gas operates as a national company within Libya's hydrocarbons sector. The Erawin field, while not classified by block type in the company's announcement, is producing crude oil and appears to be at a relatively early stage of its development curve. Reaching one million cumulative barrels in approximately nine months from first oil under an early production scheme points to a sustained average of roughly 3,600 barrels per day over that period, though Zallaf did not state a current daily production rate in this release.

For the broader Libyan production picture, milestones of this kind matter. Libya has struggled to sustain consistent output levels due to political instability and infrastructure constraints, making any confirmed production increase from a national operator meaningful for country-level supply forecasts. Erawin's performance under the early production plan may also inform Zallaf's future development strategy, including decisions around permanent production facilities, well count expansion, and surface processing capacity.

Norwegian service companies tracking Libya should note that the early production plan phase at Erawin is now well underway, but no procurement tenders, contracts, or formal development awards have been referenced in this announcement. The transition from early production to full field development — should Zallaf proceed — would be the trigger point for more substantial service and equipment procurement. Monitoring Zallaf's next project announcements and building relationships with the operator now positions Norwegian firms ahead of that procurement cycle.

Why this matters to partners and clients of Saga

No contract, tender, or FID has been announced — this is an operational milestone under an already-active early production plan. Norwegian service companies should monitor Zallaf's development announcements closely, as a transition from early production to full field development at Erawin would likely require well services, surface processing equipment, and potentially pipeline or export infrastructure. Relationship-building with Zallaf Libya at this stage is the appropriate action; procurement outreach is premature.

PARTNER ANGLES

- **Drilling/Well Services:** Erawin's ramp-up under an early production plan suggests additional development and producer wells will be needed as Zallaf moves toward full field development — a natural entry point for Norwegian well services providers.
- **Service:** Early production schemes typically rely on mobile or modular surface processing; Norwegian suppliers of compact separation and metering technology should track whether Zallaf issues tenders for permanent production facilities.

- **Pipeline:** Crude export routing from Erawin is not detailed in the announcement, but field development at scale will require gathering and export pipeline engineering — a segment where Norwegian firms carry relevant North African onshore experience.
- **Subsea/FPSO:** No offshore component is indicated at Erawin, so this angle is not applicable at this stage; monitor for any future Zallaf offshore acreage activity.

[Original source: Zallaf Libya Oil & Gas - News \(Libya\) →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN