

O ECONÓMICO (MOÇAMBIQUE) · SOUTH AFRICA · LNG

ENH seeks \$250m for Mozambique regional gas hub linking FSRUs to ROMPCO network

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Mozambique's state energy company ENH is seeking \$250 million to develop a natural gas project that would install floating storage and regasification units (FSRUs) at Inhassoro and Porto da Beira, with South African companies Sasol and ROMPCO among the identified potential partners. Reporting as of October 2026 confirms the investment target remains at \$250 million and that ENH is actively seeking this capital, reinforcing that the project has not yet secured committed financing. The initiative is scheduled for delivery in the 2030-2031 timeframe and is designed to position Mozambique as a regional energy distribution hub.

The project's centrepiece infrastructure is a new 140-kilometre pipeline that would connect the FSRU facilities at Inhassoro and Porto da Beira to the existing ROMPCO regional gas transmission network. That network currently supplies the Secunda industrial complex in South Africa, making the link strategically significant for Sasol's feedstock security. By routing additional gas volumes through this corridor, ENH aims to expand supply capacity into the South African market while monetising Mozambique's broader gas resource base beyond the major offshore LNG developments already under way in the north of the country.

The October 2026 reporting characterises ENH's posture as one of active capital-seeking rather than concluded negotiation, suggesting that while partner discussions with Sasol and ROMPCO are substantive, no binding agreements or committed funding have been disclosed. The \$250 million figure continues to represent the

estimated investment underpinning commercial talks rather than secured capital. With the 2030–2031 delivery target now approximately four to five years away, the window for concluding partner selection and financing arrangements is narrowing, adding some urgency to what remains a pre-FID commercial structuring process.

For Mozambique, the project represents a meaningful diversification of its gas monetisation strategy. While Rovuma Basin LNG mega-projects have dominated attention and capital, this mid-scale regasification and pipeline scheme targets near-term regional demand using infrastructure deployable faster and at lower cost than greenfield liquefaction trains. FSRUs offer flexibility and shorter construction timelines, attributes well suited to the project's ambition to serve South Africa's gas demand within the decade. The Porto da Beira location also leverages existing port infrastructure, potentially reducing civil works requirements.

The regional energy policy context continues to add urgency. South Africa faces persistent electricity supply constraints, and gas-to-power remains a pillar of its energy transition planning. Expanded pipeline gas from Mozambique, routed through an upgraded ROMPCO corridor, could support South African industrial and power generation demand at a time when domestic supply from the Pande and Temane fields — currently feeding Secunda — faces long-term decline pressure. ENH's regional hub ambition is therefore aligned with a credible and growing demand signal from the south.

Why this matters to partners and clients of Saga

The October 2026 confirmation that ENH is actively seeking the \$250 million signals the project is progressing through its capital-raising phase, making this a more pressing monitoring priority for Norwegian service companies than previously assessed. FSRU operators, marine pipeline contractors, and subsea installation specialists should begin early-stage relationship-building with ENH and ROMPCO now, ahead of what could be imminent partner selection milestones. Saga Advisory recommends tracking any forthcoming MoU signings or financing announcements as the clearest triggers for active commercial engagement.

PARTNER ANGLES

- **FSRU operators and leasing specialists:** Two FSRU installations are central to the project; Norwegian companies with FSRU experience or vessel ownership are well positioned to engage ENH as capital-raising progresses toward procurement.
- **Marine and onshore pipeline contractors:** The 140-kilometre pipeline connecting Inhassoro and Porto da Beira to the ROMPCO network represents a defined scope that Norwegian EPC and pipeline installation firms should begin tracking for tender readiness.
- **Project finance and energy advisory firms:** With ENH actively seeking \$250 million and no committed capital yet announced, Norwegian financial institutions and advisors with African energy experience could offer structuring or co-financing support to accelerate FID.
- **Port and terminal infrastructure specialists:** The Porto da Beira site leverages existing port infrastructure; Norwegian companies with terminal engineering and marine logistics expertise could find entry points in front-end design and feasibility work.

[Original source: O Económico \(Moçambique\) →](#)

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