

GOOGLE NEWS QUERY: SANGOMAR / GTA / YAKAAR · SENEGAL

Sangomar drives \$2.5bn Senegal crude exports in 2025

Saga deep read · 05 September 2026 · Score 55

Senegal exported 1,528 billion CFA francs' worth of crude oil in the first part of 2025, with the Sangomar field identified as the primary driver of the country's emergence as a significant oil exporter. Five destination countries account for 93 per cent of total Senegalese crude exports, underscoring the concentrated and structured nature of the offtake arrangements that have followed Sangomar's first oil in 2024.

The scale of the export figure — equivalent to roughly 2.5 billion US dollars at current exchange rates — confirms that Sangomar is performing as a material production asset and that crude marketing infrastructure is functioning to move barrels into international markets. The concentration of buyers across just five countries reflects the typical pattern for a new producer, where early liftings are locked into established trading relationships before a broader buyer base develops. The article does not specify which countries are receiving the crude, nor does it detail volumes in barrels, production rates, or the split between operator and state liftings.

For the Norwegian service and equipment sector, the Sangomar field represents an active, producing deepwater asset where operational demand — well interventions, subsea integrity management, FPSO maintenance campaigns, and potential infill drilling — is now a near-term commercial reality rather than a development-phase prospect. The transition from first oil to sustained export volumes typically triggers the next wave of procurement activity as operators move from commissioning to optimisation and capacity management.

Senegal's broader upstream picture continues to develop in parallel. The GTA LNG project, operated by BP and Kosmos Energy in partnership with Petrosen and the Mauritanian state company SMHPM, remains on track as the country's second major hydrocarbon milestone, though the article does not reference GTA or the Yakaar-Teranga gas resources. The Sangomar export data nonetheless demonstrates that Senegal's petroleum sector has moved decisively from paper barrels to real revenue, strengthening the investment case for sustained service-sector engagement in-country.

Norwegian companies already embedded in the West African supply chain — particularly those with subsea, FPSO, and well services capabilities — should treat the export ramp-up as a signal that Woodside Energy, as Sangomar operator, will be entering operational procurement cycles. Monitoring tender activity through Petrosen and Woodside's supplier portals, and reinforcing existing relationships with local content partners, positions Norwegian firms ahead of the next contracting wave.

Why this matters to partners and clients of Saga

Sangomar is now an exporting, revenue-generating asset, which means Woodside Energy's operational procurement cycles are live. Norwegian companies in subsea integrity, FPSO services, and well intervention should monitor Woodside and Petrosen tender portals actively and strengthen local-content partnerships in Dakar. This is a monitoring and relationship-building phase, with concrete procurement outreach warranted as specific tenders are published.

PARTNER ANGLES

- **Subsea/FPSO:** Sangomar's FPSO is now in sustained production mode, creating demand for integrity management, subsea inspection campaigns, and potential tie-back engineering as the operator optimises the asset.
- **Drilling:** Export ramp-up increases the commercial case for infill or development drilling at Sangomar; drilling contractors and well-services companies should position early with Woodside's Dakar office.

- **Service:** Operational phase procurement — consumables, maintenance, logistics, and crew transfer — is now active at Sangomar, representing immediate market entry opportunities for Norwegian service firms with West Africa track records.
- **LNG:** Senegal's crude export success reinforces investor confidence in the broader energy sector, indirectly supporting momentum for GTA LNG where Norwegian LNG technology and marine services suppliers remain relevant.
- **Pipeline:** Growing export volumes may accelerate planning for onshore processing or gas evacuation infrastructure linked to associated gas management at Sangomar, a segment worth monitoring for pipeline engineering mandates.

[Original source: Google News query: Sangomar / GTA / Yakaar →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN