

OFFSHORE ENERGY · ANGOLA · SUBSEA

Angola Kaminho FPSO subsea kit passes halfway mark

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The Kaminho deepwater oil project offshore Angola has crossed the 50% completion threshold for its subsea equipment manufacturing, following a joint inspection by the project's key stakeholders at OneSubsea's production facility. TotalEnergies, Petronas, Sonangol, and Angola's upstream regulator ANPG participated in the site visit to assess progress on the subsea hardware that will form the backbone of the \$6 billion development.

The inspection underscores the project's momentum at a stage when subsea fabrication typically represents the longest-lead and highest-value component of a deepwater development. Reaching the halfway mark in manufacturing is a meaningful milestone, signalling that the project remains on track and that the supply chain is performing against schedule. For a development of Kaminho's scale, subsea trees, manifolds, umbilicals, and associated control systems represent billions of dollars in procurement and integration work, and schedule adherence at this phase directly determines first-oil timing.

Kaminho is a \$6 billion deepwater project located offshore Angola, operated by TotalEnergies in partnership with Petronas and state company Sonangol, with ANPG overseeing regulatory interests. OneSubsea, the subsea systems joint venture, is the primary manufacturer of the subsea production equipment. The fact that ANPG joined the inspection alongside the commercial partners reflects Angola's active interest in monitoring localisation commitments and overall execution quality on one of the country's flagship offshore developments.

For Norwegian oil and gas service companies, the project's current phase is directly actionable. With subsea hardware in active fabrication and installation campaigns on the horizon, the procurement window for marine spread, installation vessels, subsea intervention tooling, and ROV services is opening. Contractors with deepwater installation and light-well-intervention capabilities should note that Angola's regulatory environment increasingly favours partners who can demonstrate local content linkages or technology transfer arrangements with Sonangol-affiliated entities.

The 50% manufacturing milestone also signals that engineering, procurement, and construction interfaces are maturing toward offshore campaign planning. Hook-up, commissioning, and pre-commissioning scopes — areas where Norwegian specialists in subsea controls, chemical injection, and integrity management hold strong competitive positions — will begin entering the market in the near term. Companies that have not yet established relationships with TotalEnergies' Angola procurement team or OneSubsea's project management office should treat this milestone as a timing signal to initiate contact before vendor lists close.

Why this matters to partners and clients of Saga

With subsea equipment manufacturing at 50% completion, offshore installation and commissioning scopes for Kaminho are approaching the procurement phase, making this a live opportunity for Norwegian subsea installation, ROV, and integrity management contractors. Norwegian companies with existing frameworks with TotalEnergies or OneSubsea should engage Angola-specific procurement teams now; others should initiate relationship-building before approved vendor lists are finalised. Monitoring fabrication yard milestones and ANPG announcements will help time any formal expressions of interest.

PARTNER ANGLES

- **Subsea/FPSO:** OneSubsea's manufacturing progress puts offshore installation campaigns on the near-term horizon — Norwegian subsea installation vessel operators and tie-in specialists should position now for hook-up and commissioning scopes.

- **Drilling:** As subsea infrastructure approaches completion, wellhead and completion equipment suppliers should track Kaminho's drilling campaign schedule to align service offerings with TotalEnergies Angola's well delivery programme.
- **Service:** ROV operators and subsea inspection, repair, and maintenance providers should engage TotalEnergies and Sonangol procurement ahead of first-steel offshore to secure long-term IRM framework agreements on this \$6bn asset.
- **Pipeline:** Umbilical and flexible flowline installation contractors should monitor OneSubsea's fabrication completion dates to time bids for offshore lay campaigns, where Norwegian vessels hold strong operational track records in West African deepwater.

[Original source: Offshore Energy →](#)

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