

GOOGLE NEWS QUERY: MOZAMBIQUE UPSTREAM GAS · MOZAMBIQUE

ENH plans \$250m gas links into ROMPCO

Saga deep read · 21 October 2026 · Score 50

Mozambique's state energy company ENH (Empresa Nacional de Hidrocarbonetos) is planning approximately \$250 million in gas pipeline infrastructure connecting domestic gas sources into ROMPCO, the Republic of Mozambique Pipeline Company, according to reporting by the Energy News Network. The project has been framed as part of a broader ambition to position Mozambique as a regional power hub, with ROMPCO serving as the backbone transmission system that carries Mozambican gas southward toward South Africa.

ROMPCO is the joint-venture pipeline operator that runs the existing cross-border gas transmission corridor from Mozambique's Inhambane province into South Africa, a route that has historically carried gas from the Temane and Pande fields operated by Sasol. ENH's planned \$250 million investment would develop new feeder or tie-in infrastructure designed to channel additional Mozambican gas volumes into this corridor, though the article does not specify the precise source fields, routing, or technical configuration of the proposed links.

The scale of the planned investment signals ENH's intent to expand domestic monetisation of Mozambique's gas reserves at a time when the country's upstream sector remains under significant pressure. The flagship Rovuma LNG projects — Mozambique LNG led by TotalEnergies and the Eni-led Coral Sul FLNG — have faced a combination of force majeure declarations, insurgency-related delays, and financing complexity that has slowed the country's emergence as a major LNG exporter. Against that backdrop, developing pipeline infrastructure to regional markets represents a parallel, lower-risk monetisation pathway for gas resources.

The ROMPCO corridor also carries strategic significance for southern Africa's energy security. South Africa faces persistent electricity generation shortfalls, and gas-to-power capacity fed by Mozambican pipeline gas has been identified by multiple regional energy planners as a near-term bridging solution. ENH positioning itself as a supplier and infrastructure developer into this system would strengthen Mozambique's role as a gas exporter by pipeline, complementing rather than replacing the country's longer-term LNG ambitions.

No timeline, financing structure, contractor selection process, or project sanction date was specified in the available reporting. The \$250 million figure represents ENH's stated planning estimate, and the project appears to be at a development or pre-FEED stage rather than a sanctioned construction programme. Norwegian service companies and equipment suppliers should monitor this opportunity closely as project definition matures, with particular attention to any formal tender or prequalification process that may emerge once ENH secures financing and regulatory approvals for the pipeline links.

Why this matters to partners and clients of Saga

This project is currently at a planning stage with no signed contracts or open tenders confirmed in the available reporting, so Norwegian service companies should monitor rather than initiate procurement outreach at this point. As ENH moves toward project definition and financing, pipeline engineering, compression, and flow assurance specialists will become relevant; Saga recommends establishing or reinforcing relationships with ENH and ROMPCO project teams now to position for future tender processes. Companies with southern Africa regional presence or prior ROMPCO-corridor experience are best placed to engage early.

PARTNER ANGLES

- **Pipeline:** ENH's \$250m feeder-link programme will require pipeline design, materials supply, and construction management — monitor for FEED and EPC tender announcements as project definition advances.

- **Subsea/FPSO:** If any of the gas links originate from offshore or nearshore fields, subsea tie-in and riser infrastructure expertise could be relevant — track source-field identification as ENH publishes further project details.
- **Service:** Flow assurance, compression, and metering specialists will be needed to integrate new feeder volumes into the existing ROMPCO transmission system — early technical dialogue with ENH is advisable.
- **LNG:** ENH's pipeline push signals a parallel monetisation strategy alongside Rovuma LNG; Norwegian LNG process and gas handling firms should watch for any liquefaction or conditioning requirements on the feeder infrastructure.

[Original source: Google News query: Mozambique upstream gas →](#)

Saga Advisory

General: info@saga-advisory.com · saga-advisory.com

STAVANGER · CAPE TOWN